Smart Grid Education for Students and Professionals (4.3)

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Outline

- Introduction
- Synchrophasor Devices and Network
- Online Transient Stability Assessment
- Wide-Area Stability Monitoring Algorithm
- Fault Location Analysis
- Conclusion

Introduction



Synchrophasor measurements aggregated across North America

- Number of PMUs: close to 1000.
- Number of PMU-enabled IEDs: in millions.

Synchrophasor Devices and Network



Online Transient Stability Assessment



3-D Rendering



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Online Transient Stability Assessment



Wide-Area Stability Monitoring Algorithm



Flow chart of Oscillation Monitoring System



Illustration of modal estimation results from OMS

The system encountered a routine event at about 830 seconds. The event analysis engine of OMS then carries out moving time-window analysis of the PMU measurements towards real-time Prony analysis and concludes the oscillation to be from a local mode (involving mainly one PMU or few nearby PMUs) of 1.2 Hz oscillations with +1.5% damping ratio.

Fault Location Analysis

- Use synchronized sampling at both ends
- Use synchrophasors at both ends
- Use sparse sychrophasors



Typical Communication Network for Fault Location

Synchrophasor landscape



Future system expansion





Conclusions

- This project summarizes the effort related to development of a book on synchrophasor measurement systems and their applications, which is a part of the project task 4.3.
- The book proposal has been submitted to a publisher for peer evaluation and as soon as the review is done and contract is signed, the manuscript will be in production stage.
- The book is expected to be published in late 2013 or early 2014.

Questions?

