

# Power Systems Engineering Research Center

# Thematic Grouping of T&D Projects

# Febraury 2017

#### **A) Condition Monitoring**

T-1: Assessing Deterioration of ADSS Fiber Optic Cables Due to Corona Discharge

T-2: Development of a Graphic User Interface for an Overhead Conductor Sag Instrument

T-3: Simulation of Top-Oil Temperature for Transformers

T-4: Electric Transmission Line Insulator Flashover Prediction System

T-5: Intelligent Transformer Monitoring System Utilizing Neuro-Fuzzy Technique Approach

T-6: Condition Monitoring and Maintenance Strategies for In-Service Nonceramic Insulators (NCI), Underground Cables and Transformers

T-15: Differential GPS Measurement of Overhead Conductor Sag: Software Implementation T-19: Automated Circuit Breaker Monitoring

T-20: Intelligent Transformer Monitoring System Utilizing Neuro-Fuzzy Technique Approach T-26G: Prediction of Flashover Voltage of Insulators Using Low Voltage Surface Resistance Measurement

## **B)** Transmission and Distribution Assets

T-14: Evaluation of Critical Components of Nonceramic Insulators (NCI) In-Service: Role of Defective Interfaces

T-23: A Novel Approach for Prioritizing Maintenance of Underground Cables

T-25: Transformer Overloading and Assessment of Loss-of-Life for Liquid-Filled Transformers

T-33: Characterization of Composite Cores for High Temperature-Low Sag (HTLS) Conductors

T-42: Evaluation of Epoxy Nanocomposites for High Voltage Insulation

T-46G: Evaluation of Station Post Porcelain Insulators with Room Temperature Vulcanized (RTV) Silicone Rubber Coatings

T-47: Making the Economic Case for Innovative HTLS Overhead Conductors

## C) Asset Management, Fault and Outage Detection and Reliability Centered Maintenance

T-10: Accurate Fault Location in Transmission Networks Using Modeling, Simulation and Limited Field Recorded Data

T-11: Wireless Communications in Substations (Part I)

T-11: Mobile Agent Applications for Power Apparatus Monitoring and Maintenance (Part II)

T-17: Enhanced Reliability of Power System Operation Using Advanced Algorithms and IEDs (Part II): Detecting Circuit Breaker Status Errors in Substations

T-17: Enhanced Reliability of Power System Operation Using Advanced Algorithms and IEDs (Part I): Substation Automation

T-24: Risk-Based Maintenance Allocation and Scheduling for Bulk Transmission System Equipment

T-27: Reliability Based Vegetation Management Through Intelligent System Monitoring

T-28: Satellite Imagery for the Identification of Interference with Overhead Power Lines T-32: Optimized Fault Location

T-36: Integration of Asset and Outage Management Tasks for Distribution Application

T-41, Part 3: Restoration, State Estimation and Reliability Enhancement

T-57HI: Life-cycle Management of Mission-Critical Systems through Certification,

Commissioning, In-Service Maintenance, Remote Testing, and Risk Assessment

T-58: Power Electronics to Improve the Performance of Modern Power Systems: Case Study on Partially Rated Solid-State Transformers

# **D)** Power Quality

T-7: Analysis and Design of Power Acceptability Curves for Industrial Loads

T-12: Distribution System Electromagnetic Modeling and Design for Enhanced Power Quality

T-16: Voltage Dip Effect on Loads in Electric Power System

# **E)** Protection

T-22: Performance Assessment of Advanced Digital Measurement and Protection Systems (Part 1&2)

T-29: Digital Protection System Using Optical Instrument Transformers and Digital Relays Interconnected by an IEC 61850-9-2 Digital Process Bus

T-30: Transient Testing of Protective Relays: Study of Benefits and Methodology

T-49G: Setting-less Protection

T-52G: Setting-less Protection: Laboratory Testing

T-55G: Setting-less Protection (2014 Plan Part I): Centralized Substation Protection

T-56G: Setting-less Protection (2014 Plan Part II): Field Demonstrations

T-59G: RTE DSE-Protection Demonstration

# F) Renewable Resources, Electrical Vehicles, and Storage

T-8: Investigation of Fuel Cell System Performance and Operation: A Fuel Cell as a Practical Distributed Generator

T-21: Evaluation of Distributed Electric Energy Storage and Generation

T-34: Power System Level Impacts of Plug-In Hybrid Vehicles

T-40: PHEVs as Dynamically Configurable Dispersed Energy Storage

T-41, Part 2: Impact of Plug-In Hybrid Electric Vehicles on Distribution System Demand Response

T-44: Distribution System Analysis Tools for Studying High Penetration of PV with Grid Support Features

T-48: The Economic Case for Bulk Energy Storage in Transmission Systems with High Percentages of Renewable Resources

T-60: Framework to Analyze Interactions between Transmission and Distribution (T&D) Systems with High Distributed Energy Resource (DER) Penetrations

#### **G)** Sensors

T-20: Optical Sensor for Transformer Monitoring

T-31: Massively Deployed Sensors

T-35: Comparative Characterization of Parallel Distribution Sensors Under Field Conditions

T-43: Verifying Interoperability and Application Performance of PMUs and PMU-enabled IEDs at the Device and System Level

## H) Substation Design

T-37: The 21st Century Substation Design

T-38: Substation of the Future: A Feasibility Study

T-39: Communication Requirements and Integration Options for Smart Grid Deployment

T-41, Part 4: Implications of the Smart Grid Initiative on Distribution Engineering

T-41, Part 1: Characteristics of a Smart Distribution System and Design of Islanded Distributed Resources

## I) Microgrids

T-18: Control and Design of Microgrid Components

## J) Energy Management Systems

T-45: The Next Generation Energy Management System Design

T-51: Systematic Integration of Large Data Sets for Improved Decision-Making

T-54G: Establishing a Software-Based Real-Time Simulation Platform for a Controls Laboratory for Training, Research and Development, and Experimentation

## **K) Interdependent Infrastructure Systems**

T-50G: The Electricity and Transportation Infrastructure Convergence Infrastructure Convergence

T-53: Reliability Assessment and Modeling of Cyber Enabled Power Systems with Renewable Sources and Energy Storage